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Enforcement and Compliance
Assurance Division

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October 29, 2019

EPA – Region 8
Director Air and Toxics Technical Enforcement
1595 Wynkoop Street
Denver, CO 80202-1129

Re: 40 CFR Part 60, Subpart OOOOa
Reporting Period August 2, 2018 through August 1, 2019
Wyoming Basin, Moxa Exploration, ConocoPhillips Company

Dear Sir or Madam:

In accordance with requirements in 40 CFR 60.5420a(b) please find enclosed the report for the Moxa area of operations in Wyoming for ConocoPhillips Company. Information contained within this report is included for the annual reporting period August 2, 2018 to August 1, 2019.

The Moxa area of operations includes equipment typical of the oil and gas production segment (between the wellhead and custody transfer) including well sites and fugitive emission components. Additionally, ConocoPhillips does engage in drilling and completions activities in the area.

This report is for a single oil and gas exploration site in Lincoln County in Southwest Wyoming. The name and location of the affected facility are included in the following attachments:

Attachment A: General Information

Attachment B: Well Completions

Attachment C: Centrifugal Compressors – Not included. There are no Centrifugal Compressor affected facilities in this asset.

Attachment D: Reciprocating Compressors – Not included. There are no Reciprocating Compressor affected facilities in this asset.

Attachment E: Pneumatic Controllers – Not included. There are no Pneumatic Controller affected facilities in this asset.

Attachment F: Storage Tanks Affected Facilities – Not included. There are no Storage Tank affected facilities in this asset.

Attachment G: Fugitive Emissions Components – Not included. There are no Fugitive Emission affected facilities in this asset.

Attachment H: Pneumatic Pumps – Not included. There are no Pneumatic Pump affected facilities in this asset.

Attachment I: Certification by Responsible Official

Please contact me at 832-486-2514 or at Jim.Dobson@conocophillips.com should you need any additional information.

Sincerely,

(b) (6)

Jim Dobson
Environmental Coordinator

CC – Wyoming DEQ Air Quality Division (AQD)
200 West 17th Street (Third Floor), Cheyenne, WY. 82002

Attachment I: Certification by Responsible Official

Certification by Responsible Official

Based upon information and belief formed after a reasonable inquiry, I, as a responsible official of the above-mentioned facility, certify the information contained in this report is true, accurate and complete to the best of my knowledge.

Name of Responsible Official (Print or Type)	Title	Date (mm/dd/yyyy)
Carey Farmer	Operations Manager	CPF 28 /10/28/19

Signature of Responsible Official

(b) (6)	
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Attachment A: General Information

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420a(b) Annual Report
For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

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SITE INFORMATION									REPORTING INFORMATION			
Facility Record No. * (Field value will auto+generate if a value is not entered.)	Company Name * (\$60.5420a(b)(1)(i))	Facility Site Name * (\$60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (\$60.5420a(b)(1)(ii))	Address of Affected Facility * (\$60.5420a(b)(1)(i))	City *	County *	State Abbreviation *	Zip Code *	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (\$60.5420a(b)(1)(ii))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (\$60.5420a(b)(1)(i))	Beginning Date of Reporting Period.* (\$60.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (\$60.5420a(b)(1)(iii))
1	ConocoPhillips	Lions Back 5-2FH	49-023-22495	NESW SECTION 5 T22N R113W	Kemmerer	Lincoln	WY	83101	(b) (9)		8/2/2018	8/1/2019

Attachment B: Well Completions

§60.5432a Low
Pressure Wells

All Well
Completions

Well Affected Facilities Required to Comply with §60.5375a(a) and §60.5375a(f)

Facility Record Number*	United States Well Number* (§60.5420a(b) (1)(ii))	Records of deviations where well completion operations with hydraulic fracturing were not performed in compliance with the requirements specified in § 60.5375a. * (§60.5420a(b)(2)(ii) and §60.5420a(c)(1)(iii))	Please provide the file name that contains the Record of Determination and Supporting Inputs and Calculations * (§60.5420a(b)(2)(iii) and §60.5420a(c)(1)(vii)) Please provide only one file per record.	Well Completion ID * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i))	Well Location * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Onset of Flowback Following Hydraulic Fracturing or Refracturing * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Date of Each Attempt to Direct Flowback to a Separator * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time of Each Attempt to Direct Flowback to a Separator * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)- (B))	Date of Temporarily Stop Separator Flowback	Time of Temporarily Stop Separator Flowback	Duration of Hours (Calculated from Date)	Duration of Hours (Calculated from Time Stamp)	Date of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(ii) (A)-(B))	Time of Each Occurrence of Returning to the Initial Flowback Stage * (§60.5420a(b)(2)(i) and §60.5420a(c)(1) (iii)(A)-(B))	Date Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)-(B))	Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production * (§60.5420a(b)(2) (i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Flowback in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i ii)(A)-(B))	Duration of Recovery in Hours * (Not Required for Wells Complying with §60.5375a(f)) (§60.5420a(b)(2) (i) and §60.5420a(c)(1)(iii)(A))	Disposition of Recovery * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii)(A)- (B))	Duration of Combustion in Hours * (§60.5420a(b)(2) (i) and §60.5420a(c)(1)(iii)(A)-(B))	Duration of Venting in Hours * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i i)(A)-(B))	Reason for Venting in lieu of Capture or Combustion * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(iii) (A)-(B))
1	49-023-22495	None	Not Applicable	Lions Back FB 2H	(b) (9)	11/13/2018	N/A	11/13/2018	N/A	N/A	N/A	648	0.00	N/A	N/A	12/10/2018	N/A	648	624	Routed to the gas flow line	24	0	N/A